

## Coupling aerodynamic loading to structural analysis of wind turbines through numerical simulation

**Abstract.** *Structural analysis of wind turbine blades is essential to design the other components of the turbine. In this context, the study of the loads imposed by the wind is necessary, since the choice of aerodynamic factors is determined by structural constraints. This work was carried out aiming to study the fluid-structure interaction in a micro-scale wind turbine through computational simulation, in order to obtain the stresses and strains distribution on the blades due to the wind drag force. After obtaining the data, analysis were made concerning the structural stresses on the blades for a specific tip speed ratio. In this work, numerical strategies were used to solve the fluid-structure interaction problem. Mesh generation of solid and fluid domains, solution of flow and structural problem and post processing were performed using the CFX-ANSYS computational package. The wind speed used in the simulation was 6.5 m/s, a typical speed in the coastal area of Ceará. Through the stresses and strains analysis, it was possible to study the aerodynamic effects on the structure of the blades and the limitations that may arise in the mechanical design of wind turbines due to the efforts produced by such effects.*

**Keywords:** *wind turbines, fluid-structure interaction, finite element method*

### 1. INTRODUCTION

The alternative, renewable and clean sources of energy have been explored as research topic in the last years. The use of alternative energy sources is justified due to the growth of global energy demand in recent decades, the approaching limits to conventional sources consumption and the increasing environmental concern. An example of clean and alternative source is wind energy. For exploring this source, large structures known as wind turbines transform wind energy into mechanical energy in order to turn a propeller system for generation of electric power. In this work, one horizontal-axis wind turbine model is performed. The goal of this study is to model the fluid-structure interaction in a micro-scale wind turbine using computational techniques under several wind loading conditions. The obtained results are stresses and strains on the blades due to the wind drag force. The first horizontal-axis windmill used principles of aerodynamic lift instead of drag. In early 20th century, it was started the electric generation done by the wind turbines. Currently, the researches are performed in order for variable-speed technology to become a dominant feature of future turbine designs. In this case, the control system must reduce the impact of transient wind gusts and subsequent component fatigue (Carlin *et al.*, 2003). For instance, Ekelund (1994) explored the potential for active attenuation of structural dynamic load-oscillations by means of continuous control. The work by Ghoshal *et al.* (2000) presents different techniques for structural health monitoring of wind turbine blades. The methods are based on signal processing using vibrometry techniques. Numerical works have been developed in order to predict the structural behavior of horizontal-axis wind turbine coupled to aerodynamical analysis. The paper by Lethé *et al.* (2009) presents the using detailed 3D Multibody simulation to predict the loads that the different components need to transmit along the drivetrain from the blades to the generator. In (Gebhardt *et al.*, 2010), an aeroelastic model that describes the interaction between aerodynamics and drivetrain dynamics of a large horizontal-axis wind turbine is presented. In (Vitale and Rossi, 2008), it was developed a software tool that simulates horizontal-axis wind turbines with low-power. According this topic, Muljadi *et al.* (1998) studies a control strategy for variable-speed stall-regulated wind turbines. Computational models are developed and tested and concluding that wind turbines exhibit fairly rich nonlinear dynamics. The overall aim of this work is to understand the air-structure coupling found in a typical wind turbine. Analytical solutions combined to experimental tests results for fluid-structure interaction can be found in several classical works, (Lamb, 1945; Westergard, 1931; Gibert, 1988), etc. The fluid-structure statement for coupled vibrations problems was initially established for Zienkiewicz and Newton (1969). In this formulation, it was introduced an interface domain that combines the kinematics and momentum equilibrium equations of fluid and solid domains. The fluid loading conditions are obtained by a CFD (Computational Fluids Dynamics) model and applied on wind turbine structure. The outline of the rest of the paper is as follows. In Section 2, aerodynamical concepts of a Horizontal-Axis Wind Turbine are described. Moreover, the basic assumptions of the model are presented. In the next section, we state the fluid-structure problem. For the structure, Kirchoff-Love assumptions are presented by mechanical governing equations description. For the fluid domain, the Non-Linear Navier-Stokes equations are presented in fluid dynamics section. In Section 4, the computational method is illustrated. In Section 5, the numerical results are presented and the performance of the coupled system is estimated by typical graphs. The conclusions are outlined in Section 6.

## 2. PROBLEM DESCRIPTION

The principle of work of Horizontal-Axis Wind Turbines can be explained by mass flow conservation. Therefore, the mechanical energy difference upstream and downstream from the wind is extracted by the axis of rotor disc. In this context, the velocity of the approaching air slows down such that arrives at the rotor disc. In the disc region, the air stream-tube expands by slowing down of motion and the its static pressure value increases to absorb the decrease in kinetic energy. After the air passes through the rotor disc, the downstream flow proceeds with reduced speed and static pressure below the atmospheric pressure level. Far downstream, the static pressure returns to the atmospheric level (Burton *et al.*, 2001). In Fig. 1, it is presented a stream-tube scheme modified by a Wind Turbine conventional. It can be noted that one force is produced and causes a change of momentum from the pressure difference ( $P_d^+ - P_d^-$ ) on the actuator disc.

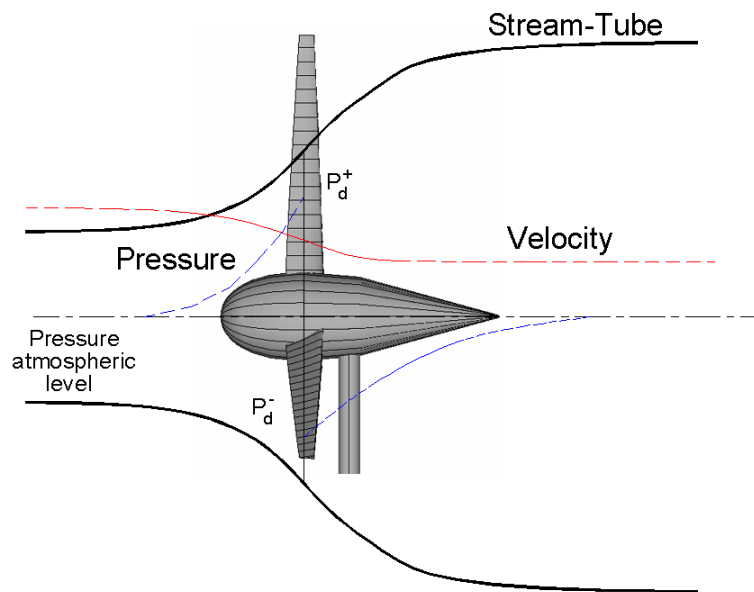


Figure 1. Stream-Tube in Wind Turbines (Burton *et al.*, 2001).

In general, the best mechanical energy extraction occurs for a narrow range of angles of attack of the air over the wind turbine blade aerofoils (Carlin *et al.*, 2003). A parcel of this potential energy is used to deform the wind turbine structure. In the micro-scale wind turbines case, the tower and the blades can deflect considerable values.

In this context, it is presented a solution method to describe the aerodynamic statement of wind turbines. Others authors used similar techniques to obtain the solution of linear coupled problems (Zienkiewicz *et al.*, 1988; Park, 1983). This method is based in solving the problem coupled by iterative scheme. Displacements, pressures and velocities are obtained from separate systems. Like a non-linear problem, the structural response is quite dependent of the fluid coupled response.

In this paper, the solutions for different domains are assumed coupled. Therefore, the change of loadings can be performed. In the next section, the Governing Equations for the mechanical solid and fluid coupling problems are presented.

## 3. GOVERNING FIELD EQUATIONS

In this section, the governing equations of the fluid and structure domains are presented. There are two classical formulations to represent the fluid-structure interaction. The first one is known as Lagrangian formulation. The fluid and solid domains are described by displacement vectors variables. The other one is Eulerian formulation and uses scalar variables like pressures, velocity and displacement potentials to describe the fluid-structure coupling. In this work, for the structural formulation, the most simple shell differential element combines a membrane and bending elements. The bending theory done by Kirchoff-Love equations is valid for linear displacement conditions. For in-plane deformations, it is considered the elastic differential operator. The material behavior is linear and the mechanical properties, like as Young's modulus  $E$ , density  $\rho$  and Poisson's ratio  $\nu$ , etc, are continues in the elastic domain. For the fluid formulation, a nonlinear problem is developed. Pressures and Velocities functions are coupled by Navier-Stokes equations. In this paper, the hypothesis of laminar flow was used. Therefore, turbulences effects are neglected.

### 3.1 The Mechanical Solid Equations

The assumptions of the solid model used in the ANSYS program are: the differential element is considered thin in according with the Kirchhoff-Love bending theory and the rotatory inertia effect in plane is not considered. For a finite shell element approach, the flat elements are not all coplanar where the meet at a node. Isoparametric shell elements can also be obtained by starting with a solid elastic element and reducing degrees of freedom. In Fig. 2, a shell element is describe by degrees of freedom representation and general state of Stress.

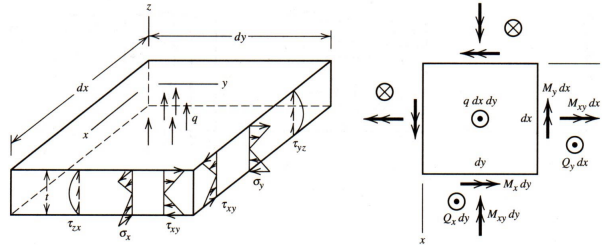


Figure 2. Shell Differential Element (Bettig, 2002).

The equations for bending plate in a spatial coordinate system  $(x, y, z)$  are written as:

$$D \left( \frac{\partial^4 u_z}{\partial x^4} + 2 \frac{\partial^4 u_z}{\partial x^2 \partial y^2} + \frac{\partial^4 u_z}{\partial y^4} \right) = q \quad (1)$$

where  $u_z$  is the transversal displacement,  $q$  is the external pressure loading and  $D$  is the flexural rigidity done by:

$$D = \frac{Et^3}{12(1-\nu^2)} \quad (2)$$

where  $t$  is the thickness of the plate,  $E$  is the Young's modulus and  $\nu$  is the Poisson's ratio.

The longitudinal displacements can be related by Eq. (3) and (4).

$$G\nabla^2 u_x + \frac{G}{(1-2\nu)} \frac{\partial e}{\partial x} = f_x \quad (3)$$

$$G\nabla^2 u_y + \frac{G}{(1-2\nu)} \frac{\partial e}{\partial y} = f_y \quad (4)$$

where  $u_x$  and  $u_y$  are the longitudinal displacements and the force terms  $f_x$  and  $f_y$  are the longitudinal loadings in  $x$  and  $y$  directions, respectively. The term  $G$  is the Shear Modulus and  $e$  represents the solid dilatation done by:

$$e = \frac{\partial u_x}{\partial x} + \frac{\partial u_y}{\partial y} + \frac{\partial u_z}{\partial z} \quad (5)$$

### 3.2 The Fluid Dynamics Equations

The methodology used by the software CFX-ANSYS for obtaining the velocity and pressure fields is to solve the Navier-Stokes equations and mass conservation for the fluid motion based on the continuum hypothesis. The Navier-Stokes equations represent an application of Newton's second law on fluid mechanics and relate the rate of change of momentum with the pressure gradient, viscosity and velocity field. The equations (6) through (8) are the Navier-Stokes equations for an infinitesimal fluid element of mass  $dm$  in cartesian coordinates system.

$$\rho \frac{Dv_x}{Dt} = \rho g_x - \frac{\partial P}{\partial x} + \frac{\partial}{\partial x} \left[ \mu \left( 2 \frac{\partial v_x}{\partial x} - \frac{2}{3} \nabla \cdot \vec{V} \right) \right] + \frac{\partial}{\partial y} \left[ \mu \left( \frac{\partial v_x}{\partial y} + \frac{\partial v_y}{\partial x} \right) \right] + \frac{\partial}{\partial z} \left[ \mu \left( \frac{\partial v_x}{\partial z} + \frac{\partial v_z}{\partial x} \right) \right] \quad (6)$$

$$\rho \frac{Dv_y}{Dt} = \rho g_y - \frac{\partial P}{\partial y} + \frac{\partial}{\partial y} \left[ \mu \left( 2 \frac{\partial v_y}{\partial y} - \frac{2}{3} \nabla \cdot \vec{V} \right) \right] + \frac{\partial}{\partial x} \left[ \mu \left( \frac{\partial v_y}{\partial x} + \frac{\partial v_x}{\partial y} \right) \right] + \frac{\partial}{\partial z} \left[ \mu \left( \frac{\partial v_y}{\partial z} + \frac{\partial v_z}{\partial y} \right) \right] \quad (7)$$

$$\rho \frac{Dv_z}{Dt} = \rho g_z - \frac{\partial P}{\partial z} + \frac{\partial}{\partial z} \left[ \mu \left( 2 \frac{\partial v_z}{\partial z} - \frac{2}{3} \nabla \cdot \vec{V} \right) \right] + \frac{\partial}{\partial x} \left[ \mu \left( \frac{\partial v_z}{\partial x} + \frac{\partial v_x}{\partial z} \right) \right] + \frac{\partial}{\partial y} \left[ \mu \left( \frac{\partial v_z}{\partial y} + \frac{\partial v_y}{\partial z} \right) \right] \quad (8)$$

The left term on each equation is the change of momentum,  $\rho$  being the fluid density,  $\mu$  is the kinematic viscosity of the fluid,  $v_x$ ,  $v_y$  and  $v_z$  being the velocity components. The term  $P$  is the local thermodynamic pressure,  $\partial P/\partial x$ ,

$\partial P/\partial y$  and  $\partial P/\partial z$  are the pressure gradients to respect the cartesian directions,  $\vec{g}$  is the acceleration of gravity. The term involving the divergence of the velocity field represents the normal stress, and the other two terms multiplied by the partial derivatives represent the shear stresses.

This set of equations is non-linear, because the expressions of the stresses depend on the velocity field. Therefore, the solution algorithm is iterative. For laminar flows, the first step of the solving process is to assume a value for the fluid density. Next, the velocity field is calculated through the equation of conservation of mass or continuity equation, Eq. (9).

$$\frac{\partial \rho}{\partial t} + \nabla \cdot (\rho \vec{V}) = 0 \tag{9}$$

where  $\partial \rho/\partial t$  is the transient term.

Then, the velocity field is inserted into the Navier-Stokes equation and the pressure field is obtained. Therefore, it is possible to relate the thermodynamic pressure with the density of the fluid through the expressions called equations of state. A new value for density is then found, and a new iteration begins. The process is then repeated until convergence is reached. In turbulent flows, fluctuations in the components of velocity occur, and these fluctuations cause additional shear stresses, called Reynolds stresses. These new stresses are added to the Navier-Stokes equations, and for its assessment, several methods and turbulence models have been developed lately.

#### 4. COMPUTATIONAL PROCEDURE

In this paper, the solution was obtained by commercial tools. A Finite Element Code named ANSYS solves the integral mechanical equations for static conditions. Firstly, a rigid boundary for the wind axis turbine submerge on the fluid was designed. In this context, the equations of the fluid domain were solved by using the CFX-Ansys Package (Carneiro, 2011). The normal pressures field on the blades were obtained. These values represent the loading on the structural domain done by interface conditions, as described in Eq. (10).

$$\int_{\Gamma} (pI \cdot ndA) = \int_{\Gamma} (\sigma \cdot ndA) \tag{10}$$

where  $p$  represents the normal pressure field,  $n$  is the normal unitary vector to the interface fluid-structure  $\Gamma$ ,  $I$  is the identity matrix and  $\sigma$  is the stress tensor of the structure.

The normal pressure function  $p(x, y, z)$  was determined to long  $z$  axis and its values interpolated on structural mesh. After, these results are combined by the ANSYS Multiphysics solver (ANSYS, 1995). In this work, the solution for the structural problem was determined. The description of CFX-ANSYS interaction strategy to obtain the solutions is presented in Fig. 3.

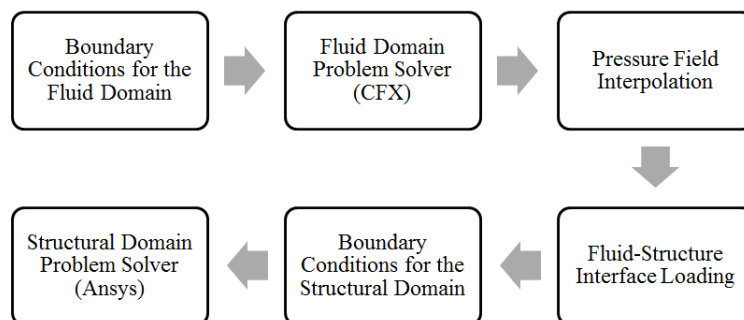


Figure 3. Solution algorithm of the CFX-ANSYS package.

In order to solve the fluid-structure problem, it is necessary calculate the elementary matrices and assemblage the global matrices (equivalent mass and stiffness matrices) of the system. Therefore, solid displacements are obtained by combination of velocity-pressure field solutions for equilibrium condition and transferring the equivalents loads among different domains. The fluid problem solution can be determined by interactive methods to solve the nonlinear equation system. In the next section, a numerical model of a micro-scale wind turbine is presented. The performance is evaluated by several numerical tests.

### 5. NUMERICAL RESULTS

In this section, one presents the numerical results obtained for a fluid-structure interaction analysis. The numeric tests were performed by coupling the wind air that passes on the structure of a micro-scale wind turbine. Firstly, the pressure field through the chordwise direction and one pressure line in the blade spanwise direction were obtained through CFD analysis as found in (Royes, 2009). The pressure field in the chordwise direction is shown in Fig. 4.

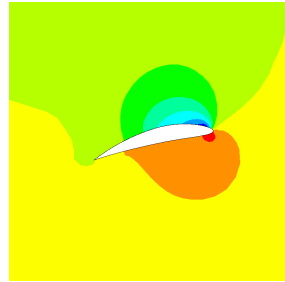
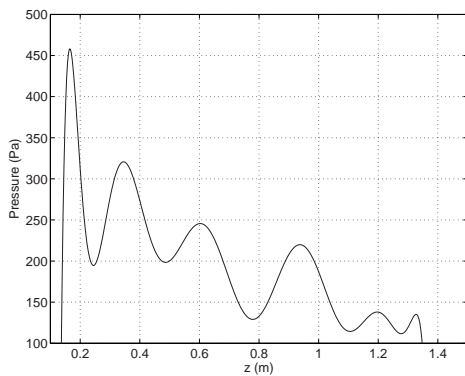
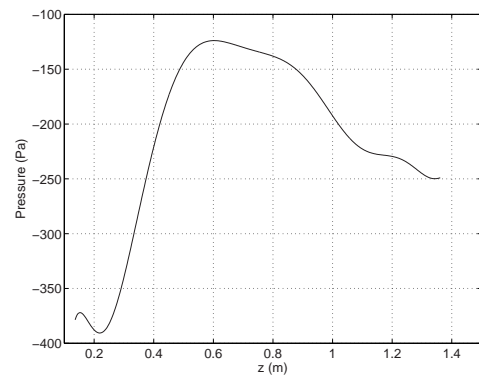


Figure 4. Flotran: Pressure Contours.

The pressure line in the spanwise direction was used in order to obtain the pressure on several sections of the blade through spline interpolation. The normal pressures on the blade lower surface and upper surface were also found by the CFD analysis, and are plotted on Fig. 5(a) and 5(b), respectively.



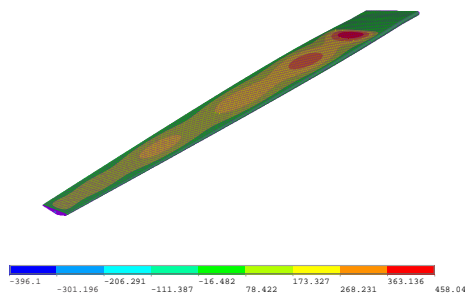
(a) Loading in the lower surface



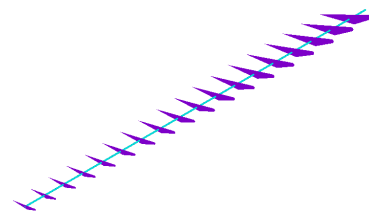
(b) Loading in upper surface

Figure 5. Normal Pressure loading in the blade.

Once the loading effects imposed by the wind were obtained, two different structural analysis were carried out: one regarding only one clamped blade, and the other regarding the entire system (blades, hub and tower). The pressure loading on the blade is showed in Fig. 6(a) and the structural skeleton inside the blade shell is presented in Fig. 6(b).



(a) Contours of pressure loading on the blade



(b) Structural skeleton into the blade external shell

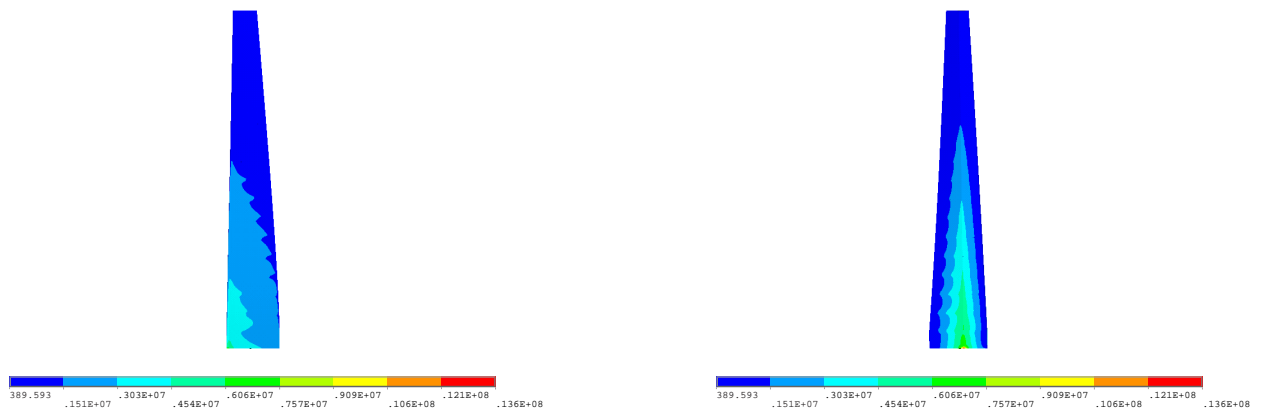
Figure 6. Analysis of a clamped blade model.

The material of the blade exterior surface, Fig. 6(a), is aluminium, and the structural skeleton, Fig. 6(b), is wood. The material properties are given in Tab. 1.

Table 1. Material properties.

Properties	Aluminium	Wood
Elasticity Modulus (GPa)	200	18
Poisson Ratio	0.3	0.3
Density ( $kg/m^3$ )	2100	785

Mises stresses for the lower surface and upper surface are shown in Fig. 7(a) and 7(b), respectively.



(a) Mises Stress in the lower surface

(b) Mises Stress in the upper surface

Figure 7. Distribution of Stress on the clamped blade.

The structural model for the entire system is shown in Fig. 8, and the numerical results from the structural analysis for pressure loads and Mises stress are shown in Fig. 9 and 10, respectively. From Fig. 7 and 10, one can note that the Mises stresses distribution and values for both blade analysis were very similar. For both analysis, the biggest value of misses stress was around 15 MPa obtained in the support position. These results were already expected, once the clamped blade has the same boundary conditions that the blades coupled to the system.

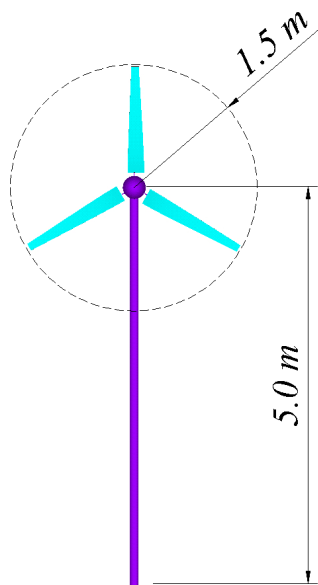
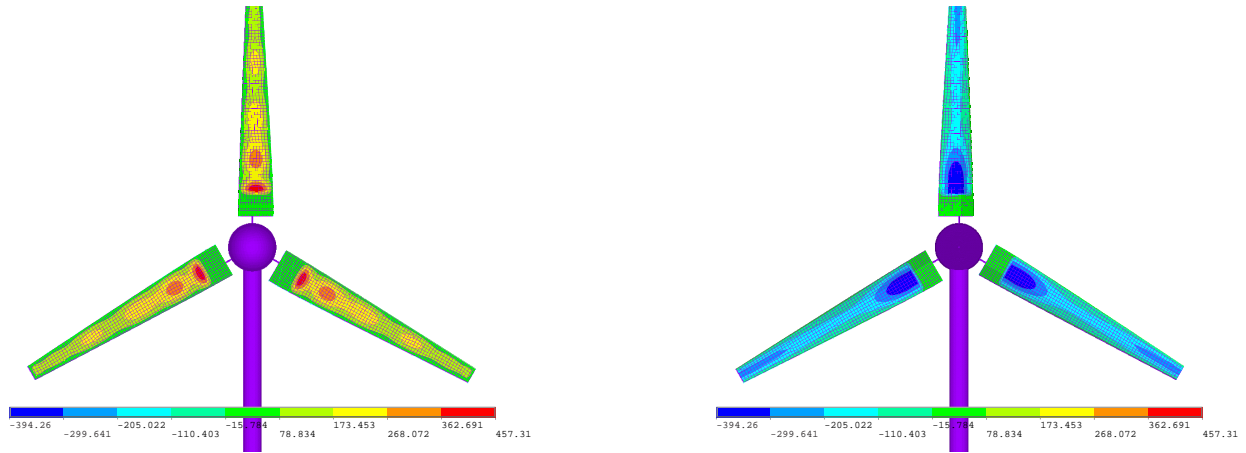


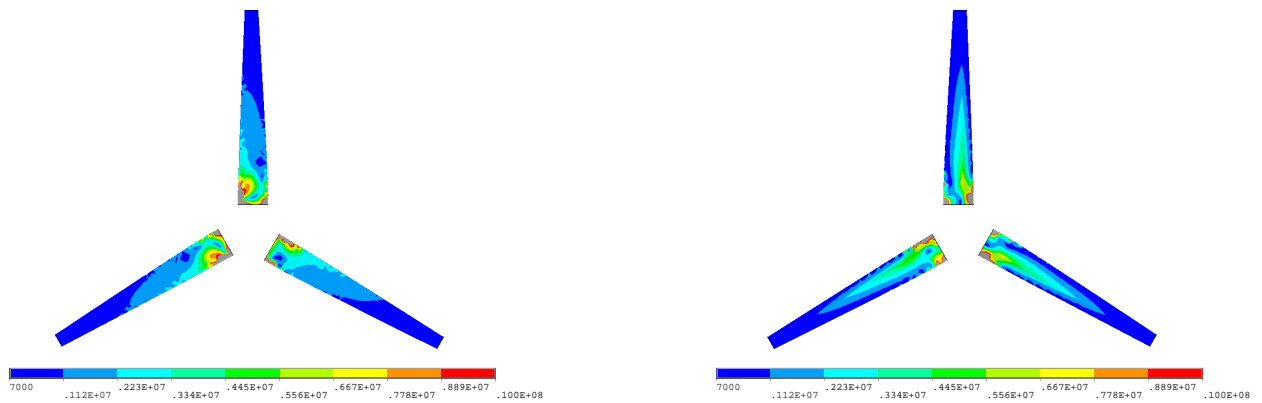
Figure 8. Structural model for micro-scale Wind Turbine.



(a) Pressure loading in the lower surface

(b) Pressure loading in the upper surface

Figure 9. Normal Pressure loading in the wind turbine.



(a) Mises Stress in the lower surface

(b) Mises Stress in the upper surface

Figure 10. Distribution of Mises Stress.

In Fig. 11, it is also noticeable that Mises stresses in the second analysis reached its maximum values on the bottom of the tower, where it is clamped. The stresses on the airfoil lower surface were greater than the stresses on the airfoil upper surface. This was already expected due to the airfoil geometry. A comparison between the deformed and undeformed meshes of the blades and the hub in two different views is made in Fig. 12. The maximum displacement value regarding only the blade was 2mm, whereas the maximum displacement values regarding the system was 72 mm. Such difference can be explained by the fact that in the second analysis, the maximum overall displacement takes into account the tower displacement.

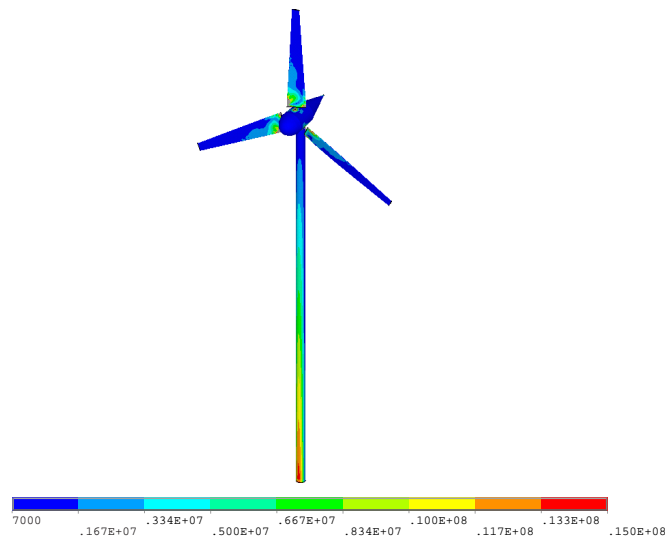


Figure 11. Mises Stress in the full structural model.

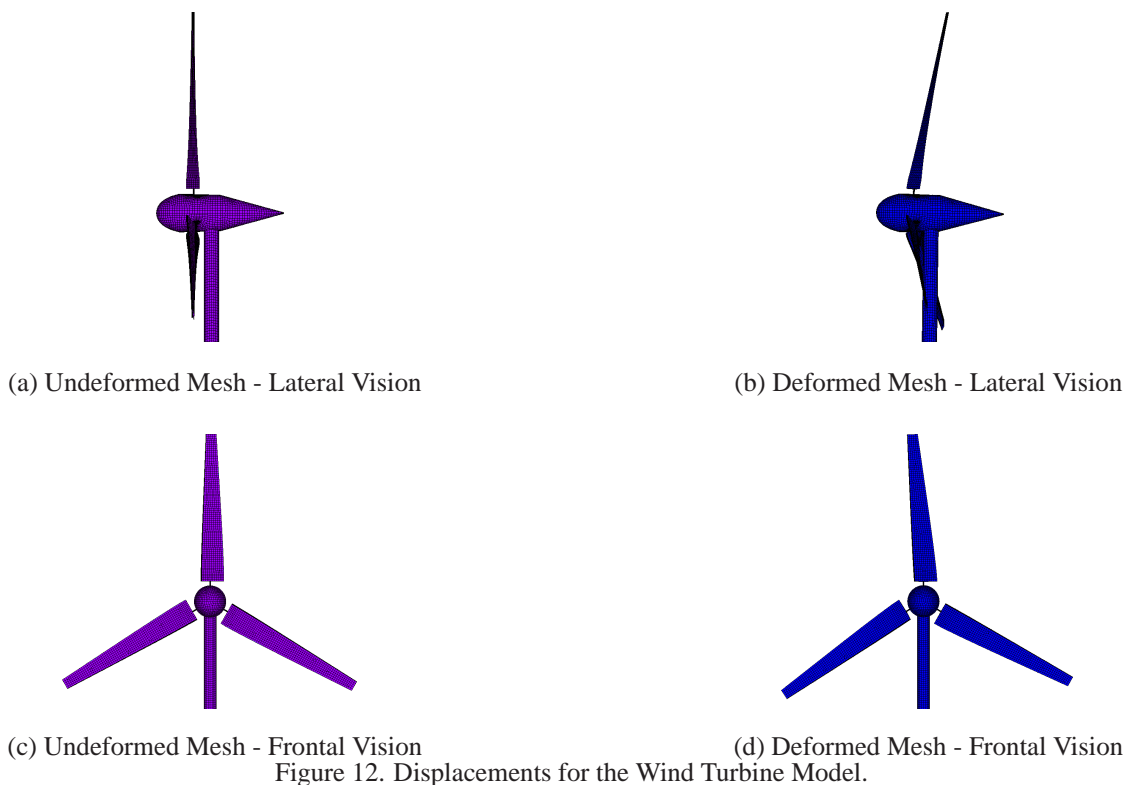


Figure 12. Displacements for the Wind Turbine Model.

## 6. CONCLUSIONS

In this work, several numerical tests have been performed. One typical airfoil for the blade found in a micro-scale Horizontal Axis Wind Turbine has been tested. The first test was conceived as a clamped beam. The second test was performed as full structural model, involving blades, tower and hub. For mesh generation, shell elements have been used. Coupling system was performed by combining CFD results and structural analysis. The finite element formulation tested for CFX-Ansys software show good results for the proposed test problems. Results from structural analysis were used to predict the global resistance of the system with respect to the wind drag. The displacements results were evaluated and large displacements were obtained. Based on the Static Failure Theory, the Mises stresses obtained did not reach the allowed limit. Therefore, it can be stated that the employed materials are suitable for the micro scale wind turbines design.



## 7. ACKNOWLEDGEMENTS

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